new incentive package for industrialisation of backward areas;

(b) whether it is also a fact that certain components in the package were withdrawn at the last minute; and

(c) if so, which are those components and the reasons for not including the same in the package?

THE MINISTER OF INDUSTRY (SHRI J. VENGAL RAO): (a) Yes, Sir. The Government have raised the limit for delicensing for non-MRTP/non-FERA companies to Rs. 50 crores if the projects are located in centrally declared backward areas. The Government have also decided to set up 100 growth centres in the backward areas of the country.

(b) No, Sir.

(c) Does not arise.

Production of Maruti spare parts at Vijayawada

1467. SHRI PARVATHANENI UPENDRA: Will the Minister of INDUSTRY be pleased to state:

(a) whether Government propose to establish a Maruti spare parts production unit at Vijayawada; and

(b) if so, by when the unit is likely to be set up?

THE MINISTER OF INDUSTRY (SHRI J. VENGAL RAO): (a) No, Sir.

(b) Does no arise.

Clearance of solar power project for Punjab

1468. SHRI RAJNI RANJAN SAHU: Will the Minister of ENERGY be pleased to state:

(a) whether the Central Government have cleared the Rs. 115 crore 30 MW solar power project for Punjab; and

(b) if so, what are the details thereof?

THE MINISTER OF ENERGY (SHRI VASANT SATHE): (a) No, Sir, the project is under consideration.

(b) Does not arise.

Submission of revised corporate plan by ONGC

1469. SHRI KAMAL MORARKA: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether the ONGC has submitted the revised corporate plan as promised by the Chairman, ONGC, to the Committee on Public Undertakings in 1985 and which was not submitted to Government till 1987 as per Report of the Committee;

(b) if so, what are the salient features thereof; and

(c) if not, what are the reasons for the delay and the approximate time by when the revised corporate plan can be expected from ONGC?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI BRAHM DUTT): (a) Yes, Sir. The Revised Corporate Plan 1985-2005 was submitted by the ONGC to the Government in September, 1987.

(b) The ONGC's Corporate Plan 1985-2005 deals with firstly the need for having a corporate plan and thereafter analyses the world and Indian Energy Scenario with reference to contribution by the Petroleum Sector.

It also brings out the past achievements of the ONGC and relates the same to the future programme of work. All the relevant aspects i.e. safety and environment, social risk factors, acquisition, development of new technologies (onshore as well as offshore), information technology, computerisation and communication, human resource development etc. are dealt with in detail in the plan.

Three different scenarios of production as well as financial outlays for the same alongwith the financial inputs have been formulated in the Corporate Plan.

(c) Does not arise.

Increase in power generating capacity

1470. KUMARI SUSHILA TIRIA: Will the Minister of ENERGY be pleased to state:

(a) whether it is a fact that Government propose to increase the power generating capacity to 4,500 M.W. during the year 1988-89; and

(b) if so, what are the details thereof?

THE MINISTER OF STATE IN THE DEPARTMENT OF POWER IN THE MINISTRY OF ENERGY (SHRI KALPNATH RAI): (a) A capacity of 4496.5 M.W. is programmed for commissioning during the year 1988-89.

(b) Details of units identified for commissioning during 1988-89 is given in the enclosed statement.

Statement

Details of Power projects likely to be commissioned in 1988-89

S.No.	Name of the project	Unit No.	Capacity (MW)
1	2	3	4
1	Panipat TPS.	5	210.0
2	Roper Ext. TPS	4	210.0
3	Kota Extn.TPS	3	210.0
4	Tanda TPA	2	110.0
5	Unchahar TPS	1& 2	420.0
6	Rajghat (DESU) TPS	2	67.5
7	Gas Turbines (Pampore).	1	25.0
8	Western Yamuna Canal HEP	5 & 6	16.0
9	Bhabha HEP	—	120.0
10	UBDC HEP	1	15.0
11	Mukerian (Ph II) HEP	4, 5 & 6	45.0
12	Mukerian (Ph III)HEP	7, 8	39.0
13	Mahi Bajaj Sagar HEP	3	45.0
14	Narora Atomic	1	235·0
15	Sabarmati Replmt.TPS	3	110.0
16	Vidhyachal TPS	2, 3	420.0
17	Korba STPS.	6	500.0
18	Khaperkehda Ext. TPS	1	210.0
19	Bargi HEP	2	45.0
20	Kadana (PSS)HEP	1	60.0
21	Mettur TPS	3	210.0